Watertown Carthage Beave

Hydroelectric Projects in the Black River Basin

The process and opportunities for relicensing the third-most heavily developed watershed in the U.S.

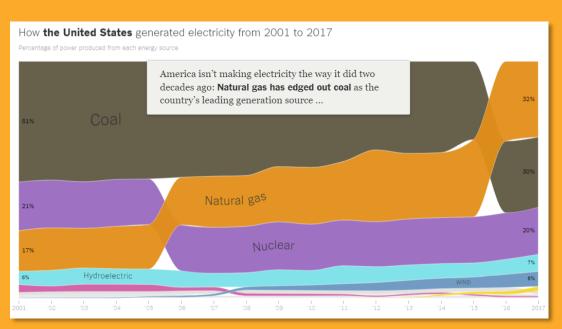
John Wiley, Biologist U.S. Fish and Wildlife Service



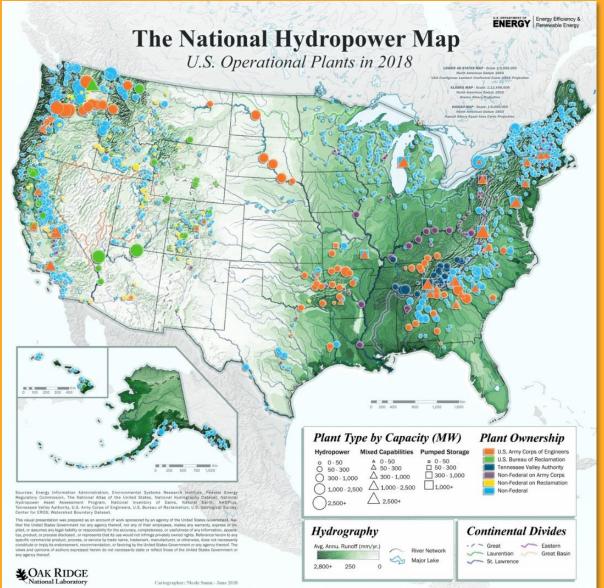
Moose Rive

U.S. electricity generation by source, amount, and share of total in 2018 ¹								
Energy source	Billion kWh	Share of total						
Total - all sources	4,178							
Fossil fuels (total)	2,651	63.5%						
Natural gas	1,468	35.1%						
Coal	1,146	27.4%						
Petroleum (total)	25	0.6%						
Petroleum liquids	16	0.4%						
Petroleum coke	9	0.2%						
Other gases	12	0.3%						
Nuclear	807	19.3%						
Renewables (total)	713	17.1%						
Hydropower	292	7.0%						
Wind	275	6.6%						
Biomass (total)	63	1.5%						
Wood	41	1.0%						
Landfill gas	11	0.3%						
Municipal solid waste (biogenic)	7	0.2%						
Other biomass waste	3	0.1%						
Solar (total)	67	1.6%						
Photovoltaic	63	1.5%						
Solar thermal	4	0.1%						
Geothermal	17	0.4%						
Pumped storage hydropower ³	-6	-0.1%						
Other sources	13	0.3%						

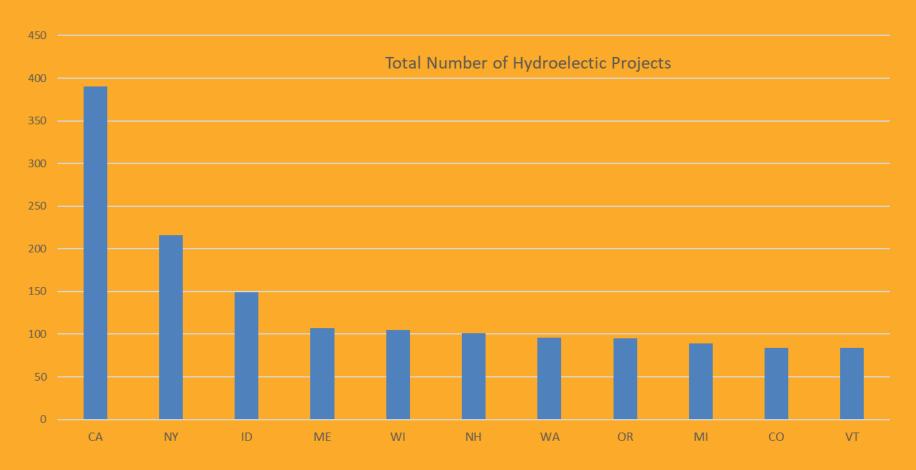
2019. U.S. Energy Information Administration.



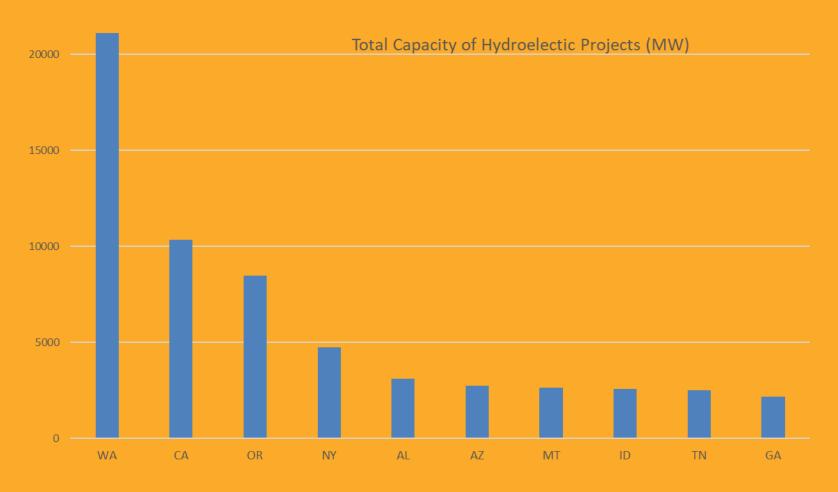
2018. Popovich. New York Times.



2018. U.S. Department of Energy

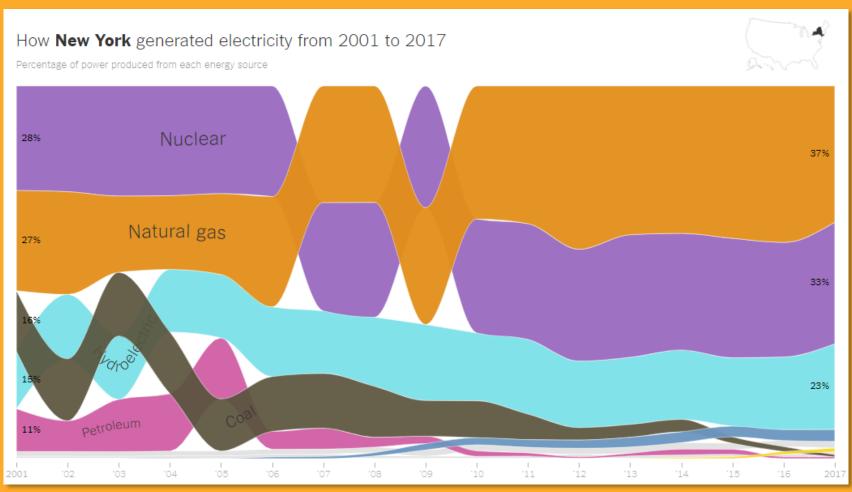


2019. U.S. Energy Information Administration.



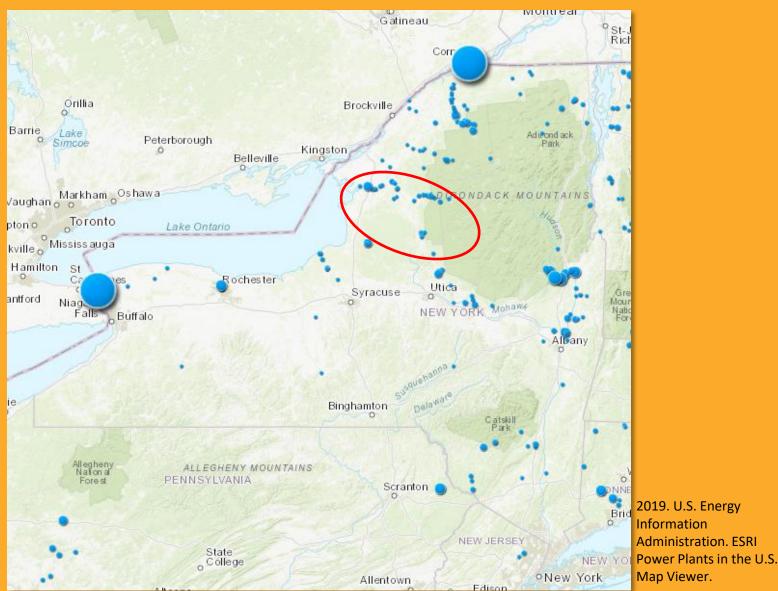
2019. U.S. Energy Information Administration.

Hydroelectric Power in New York

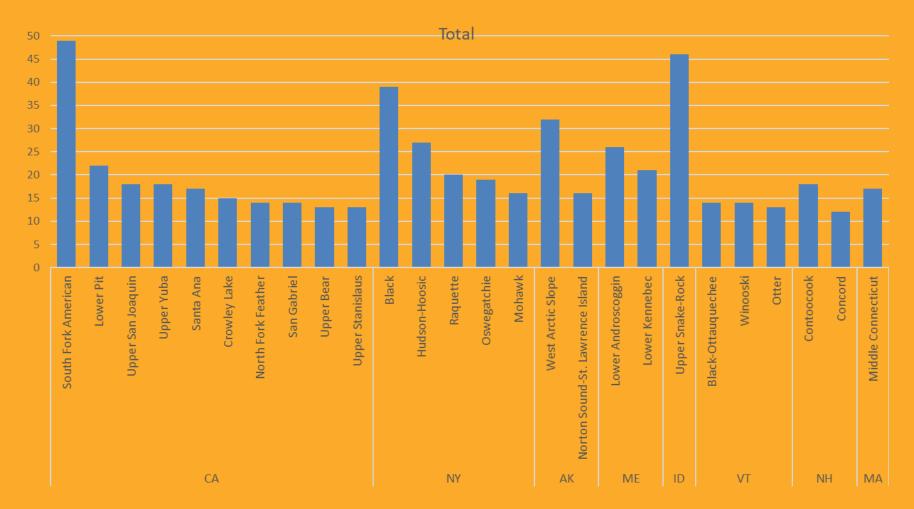


2018. Popovich. New York Times.

Hydroelectric Power in New York

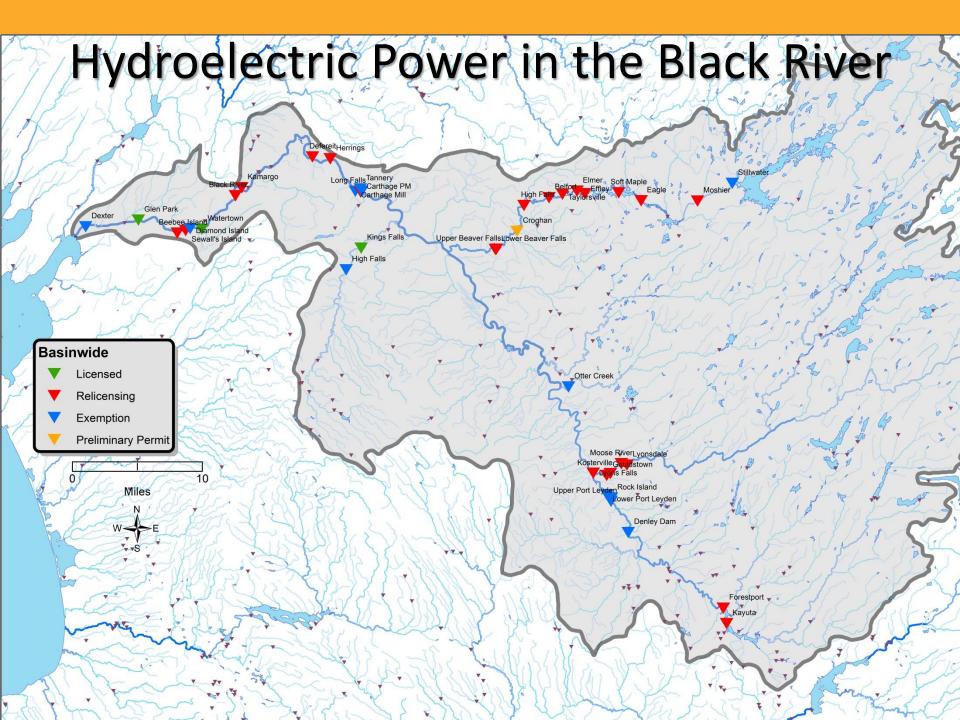


Black River: Third Most Heavily Developed Hydroelectric Watershed



Black River Hydroelectic Projects

- 5 Waterways
 - Black River
 - Beaver River
 - Moose River
 - Deer River
 - Otter Creek
- Total of 182 MW of installed capacity
- 27 Licensed Projects with 40 Developments (154.4 MW)
 - Three larger multiple development projects
 - Beaver River 8 developments (44.8 MW)
 - Black River 5 developments (29.6 MW)
 - Lyons Falls 3 developments (8.6 MW)
- 12 Exemptions (27.7 MW)
- 1 Preliminary Permit Croghan (cancelled)



Black River Hydroelectric Projects

PROJE	ECT NAME	DEVELOPMENT	RIVER	Site	Licensee	Status	Original Expiration	Current Expiration	Expiration Year	Capacity (Mw)
1	13630 Croghan	Croghan	Beaver River		3 Lewis County	PP	0	0	0	0
	6743 Stillwater Reservoir	Stillwater	Beaver River		12 Mercer	E	0	0	0	1.85
	2695 Dexter	Dexter	Black River		1 Enel	E	0	0	0	4.33
	5801 Diamond Island	Diamond Island	Black River		9 Enel	E	0	0	0	1.2
					Carthage Industrial					
	5800 Carthage Mill	Carthage Mill	Black River		12 Development Corporation	E	0	0	0	
	4636 Long Falls	Long Falls	Black River		13 Ampersand	E	0	0	0	3.28
	4908 Tannery Island	Tannery	Black River		14 Ampersand	E	0	0	0	1.5
	6447 Lower Port Leyden	Lower Port Leyden	Black River		16 Enel	E	0	0	0	2.08
	6380 Rock Island	Rock Island	Black River		17 Enel	E	0	0	0	1.9
	6412 Upper Port Leyden	Upper Port Leyden	Black River		18 Empire Hydro Partners	E	0	0	0	1.1
	5571 Denley Dam	Denley Dam	Black River		19 Enel	E	0	0	0	1.58
	3754 High Falls	High Falls	Deer River		2 Enel	E	0	0	0	3.32
	8841 Otter Creek	Otter Creek	Otter Creek		1 Silver Street	E	0	0	0	0.53
	2823 Lower Beaver Falls	Lower Beaver Falls	Beaver River		1 Eagle Creek	R	2017-12-31	2017-12-31	2017	1
	2593 Upper Beaver Falls	Upper Beaver Falls	Beaver River		2 Eagle Creek	R	2019-10-18	2017-12-31	2017	1.5
1	10887 Carthage Paper Makers	Carthage PM	Black River		15 Climax Manufacturing	R	2021-10-31	2021-10-31	2021	0.8
	3255 Lyonsdale	Lyonsdale	Moose River		4 Cube	L	2023-02-28	2026-05-31	2026	3
	5000 Kayuta	Kayuta	Black River		21 Ampersand	L	2024-08-31	2026-05-31	2026	0.4
	2548 Lyons Falls	Lyons Falls	Black River		14 Kruger Energy	L	2026-05-31	2026-05-31	2026	5.39
	2548 Lyons Falls	Gouldstown	Moose River		1 Kruger Energy	L	2026-05-31	2026-05-31	2026	2.25
	2548 Lyons Falls	Kosterville	Moose River		2 Kruger Energy	L	2026-05-31	2026-05-31	2026	0.96
	4349 Moose River	Moose River	Moose River		3 Energy Ottawa	L	2026-05-31	2026-05-31	2026	12.2
	2645 Beaver River	High Falls	Beaver River		4 Brookfield	L,S	2026-07-31	2026-07-31	2026	4.7
	2645 Beaver River	Belfort	Beaver River		5 Brookfield	L,S	2026-07-31	2026-07-31	2026	2
	2645 Beaver River	Taylorsville	Beaver River		6 Brookfield	L,S	2026-07-31	2026-07-31	2026	4.6
	2645 Beaver River	Elmer	Beaver River		7 Brookfield	L,S	2026-07-31	2026-07-31	2026	1.5
	2645 Beaver River	Effley	Beaver River		8 Brookfield	L,S	2026-07-31	2026-07-31	2026	3
	2645 Beaver River	Soft Maple	Beaver River		9 Brookfield	L,S	2026-07-31	2026-07-31	2026	15
	2645 Beaver River	Eagle	Beaver River		10 Brookfield	L,S	2026-07-31	2026-07-31	2026	6
	2645 Beaver River	Moshier	Beaver River		11 Brookfield	L,S	2026-07-31	2026-07-31	2026	8
	2538 Beebee Island	Beebee Island	Black River		3 Brookfield	L,S	2026-11-30	2026-11-30	2026	8
	2569 Black River	Sewall's Island	Black River		4 Brookfield	L,S	2026-11-30	2026-11-30	2026	j 2
	2569 Black River	Black River	Black River		5 Brookfield	L,S	2026-11-30	2026-11-30	2026	6
	2569 Black River	Kamargo	Black River		6 Brookfield	L,S	2026-11-30	2026-11-30	2026	5.4
	2569 Black River	Defereit	Black River		7 Brookfield	L,S	2026-11-30	2026-11-30	2026	10.8
	2569 Black River	Herrings	Black River		8 Brookfield	L,S	2026-11-30	2026-11-30	2026	5.4
	4900 Forestport	Forestport	Black River		20 Ampersand	L	2027-02-28	2027-02-28	2027	3.3
	4796 Glen Park	Glen Park	Black River		2 Cube	L	2032	2032	2032	32.65
	2442 Watertown	Watertown	Black River		10 City of Watertown	L	2035	2035	2035	7.02
	7352 Kings Falls	Kings Falls	Deer River		1 Silver Street	L	2036	2036	2036	1.5

- 26 Projects
- 39 Developments
- 182 MW

Status Codes

E - Exemption

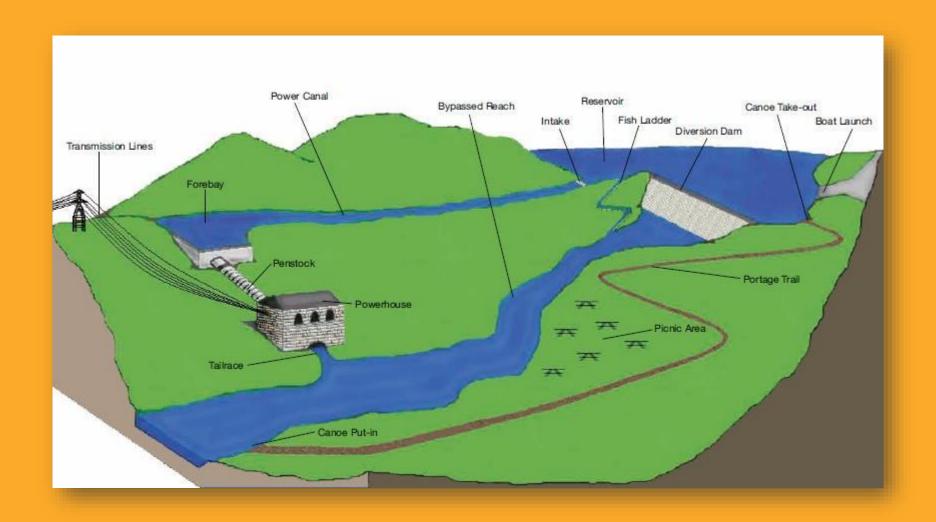
PP - Preliminary Permit

R - Currently Relicensing

L - License

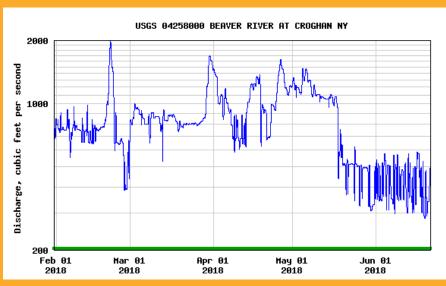
L,S - License with Settlement

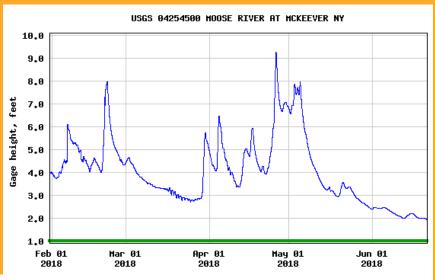
Hydroelectric Project Works

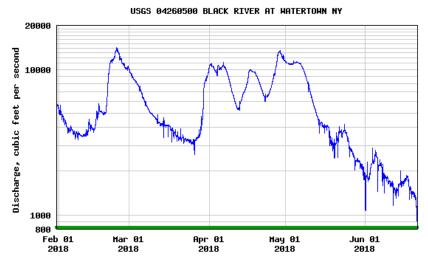


Hydroelectric Project Operation

- Run-of-River
- Store and Release
- Peaking or Pulsing







Hydroelectric Project Impacts

Flows

- Decreased or lacking bypassed reach flows
- Alterations and fluctuations in downstream flows

Water Quality

- Low dissolved oxygen
- Higher or lower temperatures

Aquatic Habitat

- Impoundment fluctuations/shoreline habitat
- Downstream fluctuations/shoreline habitat
- Increased sedimentation and decreased sediment transport
- Impacts to wetlands

Aquatic Species

- Reduced fish spawning and rearing
- Fish entrainment and mortality
- Reduced fish movement
- Impacts to freshwater mussels
- Impacts to macroinvertebrates

Recreation

- Lack of access to project lands
- Lack of portage routes
- Reduced variability in flows for flow dependent boating

The Federal Power Act



- Federal Energy Regulatory Commission (FERC)
 - The Commission, in addition to the power and development purposes for which licenses are issued, shall give equal consideration to the purposes of energy conservation, the protection, mitigation of damage to, and enhancement of, fish and wildlife (including related spawning grounds and habitat), the protection of recreational opportunities, and the preservation of other aspects of environmental quality.
- Licensees are required to consult with USFWS, States, Tribes, and stakeholders

U.S. FISH & WILDLIFE SERVICE

- Fishways
- Clean Water Act (401 WQ Cert)
- FWCA
- ESA, NEPA, NHPA



Hydroelectric Project Protection Enhancement and Mitigation Measures

Flows

- Minimum or seasonal flows in the bypassed reaches
- Minimum downstream base flows
- Stream gauging
- Water Quality
 - Water quality monitoring
 - Intake depth modification
 - Increased flow quantity
- Aquatic Habitat
 - Seasonal and maximum impoundment fluctuation limits
 - Downstream fluctuations/shoreline habitat
 - Sediment management plans
 - Habitat improvement projects
- Aquatic Species
 - Habitat improvement projects
 - Fish protection and exclusion structures
 - Upstream and downstream fish passage facilities
 - Drawdown limitations
 - Mussel translocation
 - Flows for macroinvertebrate habitat
- Recreation
 - Construction of recreation facilities (beach, campground, public access, trails, etc.)
 - Development and maintenance of portage routes
 - Whitewater flow releases
 - Aesthetic flows
- Funds
 - BRACs and Watertown Fund

Relicensing in New York



Black River Basin Projects Table

JECT	NAME	DEVELOPMENT	RIVER	Site	Licensee	Status	Original Expiration	Current Expiration	Expiration Year	Capacity (Mw)
13630 Croghan	n	Croghan	Beaver River		3 Lewis County	PP	0	0	0	0
6743 Stillwate	er Reservoir	Stillwater	Beaver River		.2 Mercer	E	0	0	0	1.85
2695 Dexter		Dexter	Black River		1 Enel	E	0	0	0	4.33
5801 Diamon	d Island	Diamond Island	Black River		9 Enel	Е	0	0	0	1.2
					Carthage Industrial					
5800 Carthag	e Mill	Carthage Mill	Black River		.2 Development Corporation	E	0	0	0	
4636 Long Fa	lls	Long Falls	Black River		.3 Ampersand	E	0	0	0	
4908 Tannery	/ Island	Tannery	Black River		.4 Ampersand	E	0	0	0	1.5
6447 Lower P	ort Leyden	Lower Port Leyden	Black River		.6 Enel	E	0	0	0	2.08
6380 Rock Isla	and	Rock Island	Black River		.7 Enel	E	0	0	0	1.9
6412 Upper P	Port Leyden	Upper Port Leyden	Black River		8 Empire Hydro Partners	E	0	0	0	1.1
5571 Denley I	Dam	Denley Dam	Black River		9 Enel	E	0	0	0	1.58
3754 High Fal	lls	High Falls	Deer River		2 Enel	E	0	0	0	3.32
8841 Otter Cr	reek	Otter Creek	Otter Creek		1 Silver Street	E	0	0	0	0.53
2823 Lower B	Beaver Falls	Lower Beaver Falls	Beaver River		1 Eagle Creek	R	2017-12-31	2017-12-31	2017	1
2593 Upper B	Beaver Falls	Upper Beaver Falls	Beaver River		2 Eagle Creek	R	2019-10-18	2017-12-31	2017	1.5
10887 Carthag	e Paper Makers	Carthage PM	Black River		.5 Climax Manufacturing	R	2021-10-31	2021-10-31	2021	0.8
3255 Lyonsda	ale	Lyonsdale	Moose River		4 Cube	L	2023-02-28	2026-05-31	2026	3
5000 Kayuta		Kayuta	Black River		1 Ampersand	L	2024-08-31	2026-05-31	2026	0.4
2548 Lyons Fa	alls	Lyons Falls	Black River		4 Kruger Energy	L	2026-05-31	2026-05-31	2026	5.39
2548 Lyons Fa	alls	Gouldstown	Moose River		1 Kruger Energy	L	2026-05-31	2026-05-31	2026	2.25
2548 Lyons Fa	alls	Kosterville	Moose River		2 Kruger Energy	L	2026-05-31	2026-05-31	2026	0.96
4349 Moose I	River	Moose River	Moose River		3 Energy Ottawa	L	2026-05-31	2026-05-31	2026	12.2
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2645 Beaver I	River	Belfort	Beaver River		5 Brookfield	L,S	2026-07-31	2026-07-31	2026	2
2645 Beaver I	River	Taylorsville	Beaver River		6 Brookfield	L,S	2026-07-31	2026-07-31	2026	4.6
2645 Beaver I	River	Elmer	Beaver River		7 Brookfield	L,S	2026-07-31	2026-07-31	2026	
2645 Beaver I	River	Effley	Beaver River		8 Brookfield	L,S	2026-07-31	2026-07-31	2026	
2645 Beaver I	River	Soft Maple	Beaver River		9 Brookfield	L,S	2026-07-31	2026-07-31	2026	15
2645 Beaver I	River	Eagle	Beaver River		.0 Brookfield	L,S	2026-07-31	2026-07-31	2026	
2645 Beaver I	River	Moshier	Beaver River		1 Brookfield	L,S	2026-07-31	2026-07-31	2026	8
2538 Beebee	Island	Beebee Island	Black River		3 Brookfield	L,S	2026-11-30	2026-11-30	2026	
2569 Black Ri		Sewall's Island	Black River		4 Brookfield	L,S	2026-11-30	2026-11-30	2026	
2569 Black Ri		Black River	Black River		5 Brookfield	L,S	2026-11-30	2026-11-30	2026	
2569 Black Ri	ver	Kamargo	Black River		6 Brookfield	L,S	2026-11-30	2026-11-30	2026	
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4900 Forestp		Forestport	Black River		O Ampersand	L,S	2027-02-28	2027-02-28	2027	
4796 Glen Pa		Glen Park	Black River		2 Cube	L	2032	2032	2032	
2442 Waterto		Watertown	Black River		.0 City of Watertown	L	2035	2035	2035	
_ ++2 **attit		dicitowii	D.GOK HIVE		o city of watertown	-	2033	2033	2033	7.02

- 9 Projects
- 22 Developments
- 6 Licensees

Status Codes

E - Exemption

PP - Preliminary Permit

R - Currently Relicensing

L - License

Upcoming Relicensings

2017 (2) – Upper and Lower Beaver Falls

- 2021 (1) Carthage Papermakers
- 2026 (20) Moose River, Lyons Falls, Black River, Beaver River, Beebee Island, Lyonsdale*, Kayuta*
- 2027 (1) Forestport

 2032-2036 (3) – Glen Park, Watertown, Kings Falls

Relicensing Processes

Three Options Comments & Final application study requests comment due no more than public notice Integrated Licensing Process (ILP) period on of application

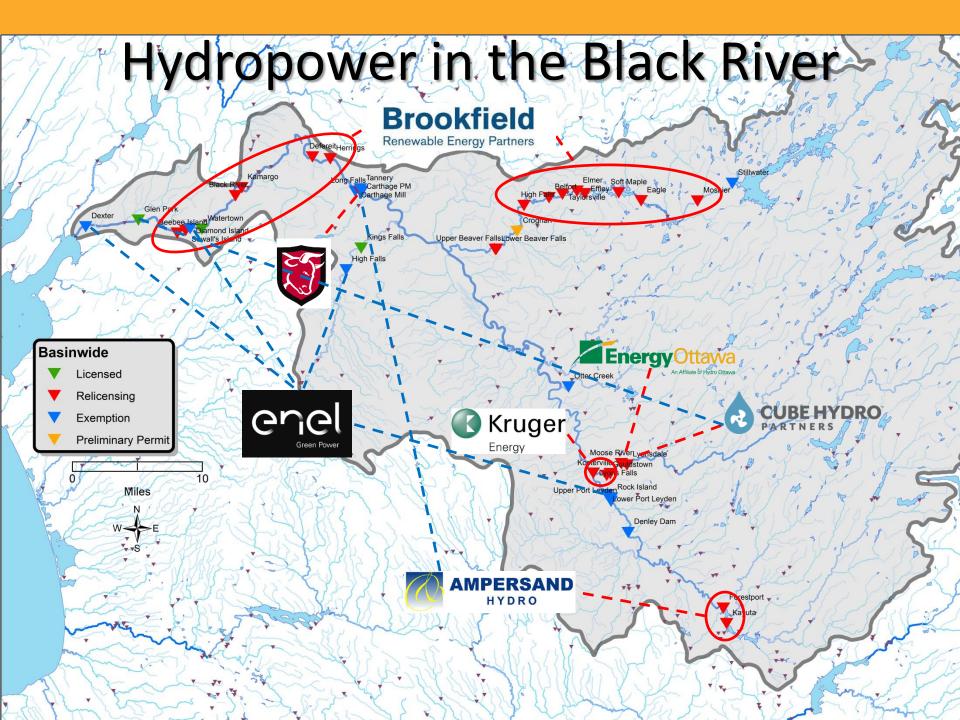
within 14 days

- default, expensive, larger/controversial projects
- Traditional Licensing Process (TLP) comments or information REA; Water that application is Study Requests Quality • optional, cheaper, smaller/non-controversial p (AIR) due within o days. Applican has 90 days to
 - Alternative Licensing Process (ALP)
 - less common, collaborative/flexible, used for complex or novel proceedings

Typical Timeline

- NOI/PAD 5 years prior
- Study Plan 4-5 years prior
- Studies 3-4 years prior
- Final License Application Due 2 years prior
- License Expiration
- "Relicensing, then, is more akin to an irreversible and irretrievable commitment of a public resource than a mere continuation of the status quo. Simply because the same resource had been committed in the past does not make relicensing a phase in a continuous activity."





Hydroelectric Power in New York



Basin-Wide Approaches to Hydropower Relicensing: Case Studies and Considerations

Taylor L. Curtis and Heather Buchanan

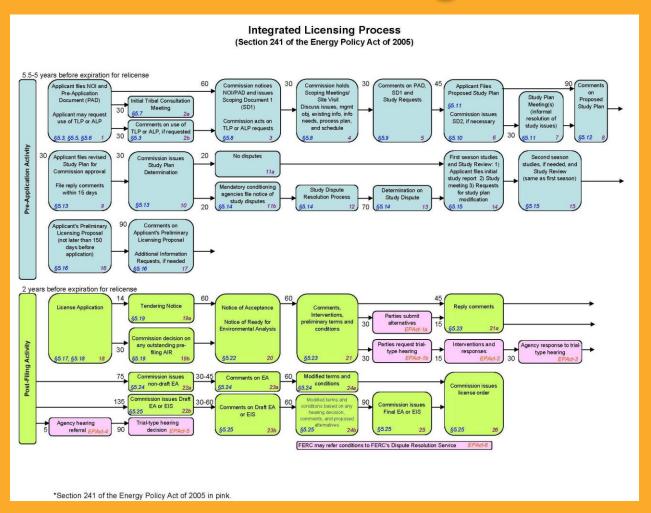
National Renewable Energy Laboratory

NREL is a national laboratory of the U.S. Department of Energy Office of Energy Efficiency & Renewable Energy Operated by the Alliance for Sustainable Energy, LLC

This report is available at no cost from the National Renewable Energy Laboratory (NREL) at www.nrel.gov/publications. Technical Report NREL/TP-6A20-71979 January 2019

Contract No. DE-AC36-08GO28308

Potential Basinwide Timeline for Relicensing



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